



August 5, 2010

Forward-Looking Statements

This information and other statements by us include forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995 with respect to the outlook for earnings, revenues and other future financial business performance or strategies and expectations. Forward-looking statements are typically identified by words such as, but not limited to, “estimates,” “expects,” “anticipates,” “intends,” “believes,” “plans,” “forecasts,” and similar expressions, or future or conditional verbs such as “will,” “should,” “would,” and “could.” Although we believe such forward-looking statements are based on reasonable assumptions, we cannot give assurance that every objective will be achieved. Forward-looking statements speak only as of today, and we assume no duty to update them. Factors that could cause actual results to differ materially from those expressed or implied include, but are not limited to, general economic conditions and the factors discussed under the “Risk Factors” heading in our most recent annual report on Form 10-K and other documents filed with or furnished to the Securities and Exchange Commission.

3Q FY2010 Consolidated Results

	6/30/10	6/30/09
Reported Consolidated Results (GAAP)	\$0.19	\$0.04
Net Adjustments	(\$0.26)	\$0.07
Non-GAAP Operating Results ¹	(\$0.07)	\$0.11
Regulated Utility	(\$0.18)	(\$0.09)
Energy Marketing	\$0.12	\$0.19
Design-Build Energy Systems	--	\$0.02
Other Activities	(\$0.01)	(\$0.01)
Non-GAAP Operating Results ¹	(\$0.07)	\$0.11

9-Month FY2010 Consolidated Results

	6/30/10	6/30/09
Reported Consolidated Results (GAAP)	\$2.69	\$2.61
Net Adjustments	(\$0.12)	\$0.17
Non-GAAP Operating Results ¹	\$2.57	\$2.78
Regulated Utility	\$2.27	\$2.39
Energy Marketing	\$0.33	\$0.37
Design-Build Energy Systems	--	\$0.06
Other Activities	(\$0.03)	(\$0.04)
Non-GAAP Operating Results ¹	\$2.57	\$2.78

FY2010 Utility Results Drivers

	3Q	YTD
FY2009 Non-GAAP Operating Results	(\$0.09)	\$2.39
Customer Growth	\$0.01	\$0.04
Misc Revenue, Net	(\$0.02)	(\$0.03)
Pension and Retiree Medical Costs	(\$0.03)	(\$0.09)
Effective Tax Rate	(\$0.02)	(\$0.03)
Virginia ESM Sharing	\$0.01	\$0.06
DC & VA Usage	--	\$0.07
Storage Carrying Charge	--	(\$0.08)
Asset Management Retained Net Margins	--	(\$0.05)
Dilution & Other	(\$0.04)	(\$0.01)
FY2010 Non-GAAP Operating Results	(\$0.18)	\$2.27

FY2010 Non-Utility Results Drivers

	3Q	YTD
FY2009 Non-GAAP Operating Results	\$0.20	\$0.39
Retail Energy Marketing		
Natural Gas Gross Margins	(\$0.13)	(\$0.06)
Electric Gross Margins	\$0.07	\$0.07
Operating & Interest Expense	(\$0.01)	(\$0.04)
Design-Build Energy Systems	(\$0.02)	(\$0.06)
Other Activities	--	--
FY2010 Non-GAAP Operating Results	\$0.11	\$0.30

Strong Balance Sheet and Top-Tier Credit Ratings



Committed Credit Available

As of June 30, 2010
(\$ in millions)

	WGL Holdings	Washington Gas	Total Consolidated
Committed credit agreements			
Unsecured revolving credit facility, expires 8/3/12 ^(a)	\$ 400.0	\$ 300.0	\$ 700.0
Less: Commercial Paper	(7.0)	-	(7.0)
Net committed credit available	\$ 393.0	\$ 300.0	\$ 693.0

^(a)Both WGL Holdings and Washington Gas have the right to request extensions with the banks' approval. WGL Holdings' revolving credit facility permits it to borrow an additional \$50 million, with the banks' approval, for a total of \$450 million. Washington Gas's revolving credit facility permits it to borrow an additional \$100 million, with the banks' approval, for a total of \$400 million.

Credit Ratings for Medium-Term Notes

	WGL Holdings, Inc	Washington Gas
	AA-	AA-
	Not Rated	A2
FitchRatings	A+	AA-

FY 2010 Non-GAAP Operating Guidance

	FY2010
Utility	\$1.86 – \$1.92
Non-Utility	\$0.35 – \$0.41
Total	\$2.21 – \$2.33

This forecast guidance has been determined as of August 4, 2010. The Company assumes no obligation to update this guidance. The absence of any statement by the Company in the future should not be presumed to represent an affirmation of this earnings guidance.

FY 2010 Non-GAAP Operating Guidance Assumptions

Utility	
Full Year FY2010 average active customer meter additions ¹	8,900
Operations & Maintenance expense (GAAP)	\$264M

Retail Energy	
WGES natural gas volumes	58.5 BCF - 61.5 BCF
WGES natural gas margins	\$0.50/Dth - \$0.60/Dth
WGES electric volumes	8.9 million MWH - 9.5 million MWH
WGES electric margins	\$5.00/MWH - \$6.00/MWH
WGES non-commodity related expenses	\$45M - \$51M

Consolidated	
Effective tax rate	39.5%
Equity ratio target	Mid-50% range of total capital
Dividend payout ratio target	<= 65%
Average diluted shares outstanding	50,800,000

¹ Active customer meter additions based on 13-month average

Drivers of Change in Projected Utility Operating Results

FY2010E Non-GAAP Utility EPS Guidance (5/05/10)	\$1.89
Storage Carrying Charge	(\$0.01)
O&M	\$0.02
Other, Net	(\$0.01)
FY2010E Non-GAAP Utility EPS Guidance (8/04/10)	\$1.89

Drivers of Change in Projected Non-Utility Operating Results

FY2010E Non-GAAP Non-Utility EPS Guidance (5/05/10)	\$0.42
Retail Energy Marketing	
Lower Electric Gross Margins	(\$0.04)
Change in Operating & Interest Expense	\$0.02
Design-Build Energy Systems	(\$0.02)
FY2010E Non-GAAP Non-Utility EPS Guidance (8/04/10)	\$0.38

Investment Highlights

- High-growth, demographically attractive service area
- Strong, operationally efficient utility operations
- Favorable regulatory framework
- Profitable retail energy marketing business
- Solid balance sheet and top-tier credit ratings
- Thirty-four consecutive years of dividend increases;
159 consecutive years of dividend payouts



Appendix

Operating Segment Data¹

Operating Segment Financial Information

(In thousands)	Non-Utility Operations					Consolidated
	Regulated Utility	Retail Energy-Marketing	Design-Build Energy Systems	Other Activities	Eliminations	
Three Months Ended June 30, 2010						
Operating Revenues (a)	\$ 172,544	\$ 286,199	\$ 5,028	\$ 67	\$ (4,165)	\$ 459,673
Operating Expenses:						
Cost of energy-related sales	64,166	239,667	4,201	115	(4,165)	303,984
Operation	55,890	10,196	902	844	-	67,832
Maintenance	11,230	-	-	-	-	11,230
Depreciation and amortization	23,405	209	20	-	-	23,634
General taxes and other assessments:						
Revenue taxes	12,510	761	-	-	-	13,271
Other	11,701	734	39	7	-	12,481
Total Operating Expenses	178,902	251,567	5,162	966	(4,165)	432,432
Operating Income (Loss)	(6,358)	34,632	(134)	(899)	-	27,241
Other Income (Expenses)-Net	149	21	7	131	(28)	280
Interest Expense	9,984	22	-	22	(28)	10,000
Income Tax Expense (Benefit)	(6,047)	13,888	(50)	(281)	-	7,510
Dividends on Washington Gas preferred stock	330	-	-	-	-	330
Net Income (Loss) Applicable to Common Stock	\$ (10,476)	\$ 20,743	\$ (77)	\$ (509)	\$ -	\$ 9,681
Total Assets	\$ 3,133,173	\$ 296,150	\$ 17,304	\$ 46,975	\$ (65,293)	\$ 3,428,309
Capital Expenditures/Investments	\$ 26,586	\$ 185	\$ 20	\$ 14	\$ -	\$ 26,805
Three Months Ended June 30, 2009						
Operating Revenues (a)	\$ 190,101	\$ 233,122	\$ 7,950	\$ 6	\$ (4,143)	\$ 427,036
Operating Expenses:						
Cost of energy-related sales	79,327	215,901	6,259	1	(4,143)	297,345
Operation	49,934	9,575	259	756	-	60,524
Maintenance	10,924	-	-	-	-	10,924
Depreciation and amortization	22,979	174	15	-	-	23,168
General taxes and other assessments:						
Revenue taxes	10,715	239	-	-	-	10,954
Other	11,103	752	40	3	-	11,898
Total Operating Expenses	184,982	226,641	6,573	760	(4,143)	414,813
Operating Income (Loss)	5,119	6,481	1,377	(754)	-	12,223
Other Income (Expenses)-Net	766	31	23	74	(76)	818
Interest Expense	10,733	83	-	72	(76)	10,812
Income Tax Expense (Benefit)	(2,787)	2,579	566	(266)	-	92
Dividends on Washington Gas preferred stock	330	-	-	-	-	330
Net Income (Loss) Applicable to Common Stock	\$ (2,391)	\$ 3,850	\$ 834	\$ (486)	\$ -	\$ 1,807
Total Assets	\$ 2,886,406	\$ 268,131	\$ 23,657	\$ 47,299	\$ (68,792)	\$ 3,156,700
Capital Expenditures/Investments	\$ 28,162	\$ 582	\$ 5	\$ -	\$ -	\$ 28,749

^(a) Operating revenues are reported gross of revenue taxes. Revenue taxes of both the regulated utility and the retail energy-marketing segments include gross receipt taxes. Revenue taxes of the regulated utility segment also include PSC fees, franchise fees and energy taxes. Operating revenue amounts in the "Eliminations" column represent total intersegment revenues associated with sales from the regulated utility segment to the retail energy-marketing segment.